

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, January 2011**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	682	23,096	101,488	11,297	33,395	169,959	5,483
Alaskan .....	--	--	--	--	--	14,378	464
Lower 48 States .....	--	--	--	--	--	155,580	5,019
Imports (PAD District of Entry) .....	33,471	43,046	166,833	10,058	27,731	281,139	9,069
Commercial .....	33,471	43,046	166,833	10,058	27,731	281,139	9,069
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	-609	29,717	-25,142	-3,966	--	--	--
Adjustments <sup>1</sup> .....	1,192	8,999	23	-500	4,651	14,365	463
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	1,672	1,203	13,272	617	-1,346	15,418	497
Commercial .....	--	--	13,274	--	--	15,420	497
SPR .....	--	--	-2	--	--	-2	0
Refinery Inputs .....	32,905	102,491	229,027	16,271	67,123	447,817	14,446
Exports .....	160	1,164	903	1	--	2,228	72
<b>Ending Stocks</b>							
Total .....	10,840	99,690	899,022	16,474	47,937	1,073,963	--
Commercial .....	10,840	99,690	172,479	16,474	47,937	347,420	--
Refinery .....	9,764	12,482	44,785	2,233	21,771	91,035	--
Tank Farms and Pipelines .....	943	84,957	111,572	11,980	22,569	232,021	--
Cushing, Oklahoma .....	--	38,620	--	--	--	38,620	--
Lease .....	133	2,251	16,122	2,261	583	21,350	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	3,014	3,014	--
SPR .....	--	--	726,543	--	--	726,543	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	67.7	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	40.3	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	78	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	33,471	43,046	166,833	10,058	27,731	281,139	9,069
PAD District of Processing .....	33,471	46,302	165,126	8,509	27,731	281,139	9,069

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."